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COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JANUARY 2008

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$45,619,054	=	(+)	\$0.03322
Sales Sm (Sales Schedule)		1,373,294,370			
Fuel (Fb)		\$27,761,435			
Sales (Sb)	=	1,052,245,498	=	(-)	\$0.02638
					\$0.00684

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FEB 20 2008

FINANCIAL ANA

Effective Date for Billing MARCH 2008

Submitted by

(Signature)

ANN WOOD

Title

MANAGER OF ACCOUNTING

Date Submitted

FEBRUARY 20, 2008

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JANUARY 2008

(A) Company Generation

Coal Burned	(+)	\$24,136,381
Oil Burned	(+)	118,241
Gas Burned	(+)	3,615,606
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	349,786
Fuel (Substitute for F.O.)	(-)	(1,048,604)

\$27,171,410

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$20,061,702
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$20,061,702

Subtotal

\$47,233,112

(C) Inter-System Sales

Fuel Costs		\$419,978
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\$419,978

(D) Over or (Under) Recovery from Page 4

1,194,080

Total Fuel Cost (A + B - C - D)

\$45,619,054
=====

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JANUARY 2008

(A)

Generation (Net)		(+)	1,118,042,688
Purchases		(+)	313,771,582
Inadvertent Interchange	In	(+)	2,756,206
			<u>1,434,570,476</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	16,071,164
Inadvertent Interchange	Out	(+)	176,070
System Losses		(+)	45,028,872
			<u>61,276,106</u>

(C)

Total Sales	(A - B - C)		<u>1,373,294,370</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JANUARY 2008

1. Last FAC Rate Billed		\$0.00599
	(1)	
2. KWH Billed at Above Rate		1,373,294,370
3. FAC Revenue/(Refund) (L1 x L2)		** \$8,226,033
	(1)	
4. KWH Used to Determine Last FAC Rate		1,173,948,691
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,173,948,691
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$7,031,953
8. Over or (Under) Recovery (L3 - L7)		\$1,194,080
	(1)	
9. Total Sales (Page 3)		1,373,294,370
	(1)	
10. Kentucky Jurisdictional Sales		1,373,294,370
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$1,194,080

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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MAR 20 2008

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MAR 20 2008

FINANCIAL ANA

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended FEBRUARY 2008

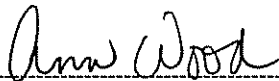
FAC Factor*

Fuel Fm (Fuel Cost Schedule)	\$38,516,018	= (+)	\$0.03187
Sales Sm (Sales Schedule)	1,208,658,804		
Fuel (Fb)	\$27,761,435		
Sales (Sb)	1,052,245,498	= (-)	\$0.02638
			\$0.00549

Effective Date for Billing APRIL 2008

Submitted by

(Signature)



ANN WOOD

Title

MANAGER OF ACCOUNTING

Date Submitted

MARCH 20, 2008

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended FEBRUARY 2008

(A) Company Generation

Coal Burned	(+)	\$22,768,975
Oil Burned	(+)	184,142
Gas Burned	(+)	2,260,136
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	44,669
Fuel (Substitute for F.O.)	(-)	(106,314)

\$25,151,608

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$13,241,332
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$13,241,332

Subtotal

\$38,392,940

(C) Inter-System Sales

Fuel Costs		\$1,003,029
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\$1,003,029

(D) Over or (Under) Recovery from Page 4

(1,126,107)

Total Fuel Cost (A + B - C - D)

\$38,516,018
=====

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended FEBRUARY 2008

(A)

Generation (Net)		(+)	1,046,118,498
Purchases		(+)	240,121,432
Inadvertent Interchange	In	(+)	5,533,933
			<u>1,291,773,863</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	35,527,320
Inadvertent Interchange	Out	(+)	5,493,288
System Losses		(+)	42,094,451
			<u>83,115,059</u>

(C)

Total Sales	(A - B - C)		<u><u>1,208,658,804</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended FEBRUARY 2008

1. Last FAC Rate Billed	\$0.00684
(1)	
2. KWH Billed at Above Rate	1,208,658,804
3. FAC Revenue/(Refund) (L1 x L2)	** \$8,267,226
(1)	
4. KWH Used to Determine Last FAC Rate	1,373,294,370
5. Non-Jurisdictional KWH (Included in L4)	0
(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	1,373,294,370
7. Recoverable FAC Revenue/(Refund) (L1 x L6)	\$9,393,333
8. Over or (Under) Recovery (L3 - L7)	(\$1,126,107)
(1)	
9. Total Sales (Page 3)	1,208,658,804
(1)	
10. Kentucky Jurisdictional Sales	1,208,658,804
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)	1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)	(\$1,126,107)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MARCH 2008

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	<u>\$39,549,298</u>	=	(+)	<u>\$0.03551</u>
Sales Sm (Sales Schedule)		<u>1,113,828,420</u>			
Fuel (Fb)		<u>\$27,761,435</u>			
Sales (Sb)	=	<u>1,052,245,498</u>	=	(-)	<u>\$0.02638</u>
					<u>\$0.00913</u>

Effective Date for Billing MAY 2008

Submitted by

(Signature)

Ann Wood

ANN WOOD

Title

MANAGER OF ACCOUNTING

Date Submitted

APRIL 18,2008

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MARCH 2008

(A) Company Generation

Coal Burned	(+)	\$17,995,187
Oil Burned	(+)	883,993
Gas Burned	(+)	1,816,553
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	1,212,000
Fuel (Substitute for F.O.)	(-)	(3,631,768)

\$18,275,965

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$20,888,924
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$20,888,924

Subtotal

\$39,164,889

(C) Inter-System Sales

Fuel Costs		\$136,210
------------	--	-----------

\$136,210

(D) Over or (Under) Recovery from Page 4

(520,619)

Total Fuel Cost (A + B - C - D)

\$39,549,298
=====

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MARCH 2008

(A)

Generation (Net)	(+)	814,244,367
Purchases	(+)	356,880,291
Inadvertent Interchange In	(+)	656,853
		<u>1,171,781,511</u>

(B)

Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	4,993,110
Inadvertent Interchange Out	(+)	9,913,026
System Losses	(+)	43,046,955
		<u>57,953,091</u>

(C)

Total Sales	(A - B - C)	<u><u>1,113,828,420</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MARCH 2008

1. Last FAC Rate Billed		\$0.00549
	(1)	
2. KWH Billed at Above Rate		1,113,828,420
3. FAC Revenue/(Refund) (L1 x L2)		** \$6,114,918
	(1)	
4. KWH Used to Determine Last FAC Rate		1,208,658,804
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,208,658,804
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$6,635,537
8. Over or (Under) Recovery (L3 - L7)		(\$520,619)
	(1)	
9. Total Sales (Page 3)		1,113,828,420
	(1)	
10. Kentucky Jurisdictional Sales		1,113,828,420
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$520,619)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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MAY 20 2008
PUBLIC SERVICE
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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended APRIL 2008

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = \$30,328,947 = (+) \$0.03440

Sales Sm (Sales Schedule) 881,749,036

Fuel (Fb) \$27,761,435

----- = ----- = (-) \$0.02638

Sales (Sb) 1,052,245,498 -----
\$0.00802

Effective Date for Billing JUNE 2008

Submitted by

(Signature)

Ann Wood

ANN WOOD

Title

MANAGER OF ACCOUNTING

Date Submitted

MAY 20, 2008

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended APRIL 2008

(A) Company Generation

Coal Burned	(+)	\$14,926,772
Oil Burned	(+)	128,149
Gas Burned	(+)	1,605,913
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	104,023
Fuel (Substitute for F.O.)	(-)	(318,306)

\$16,446,551

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$11,847,557
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$11,847,557

Subtotal

\$28,294,108

(C) Inter-System Sales

Fuel Costs		<u>\$84,045</u>
------------	--	-----------------

(D) Over or (Under) Recovery from Page 4

(2,118,884)

Total Fuel Cost (A + B - C - D)

\$30,328,947

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended APRIL 2008

(A)

Generation (Net)	(+)	697,131,920
Purchases	(+)	204,342,517
Inadvertent Interchange In	(+)	8,395,573
		<u>909,870,010</u>

(B)

Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	3,212,410
Inadvertent Interchange Out	(+)	1,072,726
System Losses	(+)	23,835,838
		<u>28,120,974</u>

(C)

Total Sales	(A - B - C)	<u>881,749,036</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended APRIL 2008

1. Last FAC Rate Billed		\$0.00913
2. KWH Billed at Above Rate	(1)	881,749,036
3. FAC Revenue/(Refund) (L1 x L2)		** 8,050,369
4. KWH Used to Determine Last FAC Rate	(1)	1,113,828,420
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,113,828,420
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$10,169,253
8. Over or (Under) Recovery (L3 - L7)		(\$2,118,884)
9. Total Sales (Page 3)	(1)	881,749,036
10. Kentucky Jurisdictional Sales	(1)	881,749,036
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$2,118,884)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MAY 2008

				FAC Factor*	
Fuel Fm (Fuel Cost Schedule)	=	\$26,679,100	=	(+)	\$0.03141
Sales Sm (Sales Schedule)		849,377,751			
Fuel (Fb)		\$27,761,435			
Sales (Sb)	=	1,052,245,498	=	(-)	\$0.02638
					<u>\$0.00503</u>

Effective Date for Billing JULY 2008

Submitted by 
(Signature) ANN WOOD

Title MANAGER OF ACCOUNTING

Date Submitted JUNE 20, 2008

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MAY 2008

(A) Company Generation

Coal Burned	(+)	\$15,218,641
Oil Burned	(+)	116,375
Gas Burned	(+)	1,799,649
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	277,301
Fuel (Substitute for F.O.)	(-)	(678,260)

\$16,733,706

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$9,726,702
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$9,726,702

Subtotal

\$26,460,408

(C) Inter-System Sales

Fuel Costs		\$40,925
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\$40,925

(D) Over or (Under) Recovery from Page 4

(259,617)

Total Fuel Cost (A + B - C - D)

\$26,679,100
=====

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MAY 2008

(A)

Generation (Net)		(+)	690,381,772
Purchases		(+)	173,044,032
Inadvertent Interchange	In	(+)	9,963,774
			<u>873,389,578</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	236,599
Inadvertent Interchange	Out	(+)	223,504
System Losses		(+)	23,551,724
			<u>24,011,827</u>

(C)

Total Sales	(A - B - C)		<u>849,377,751</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MAY 2008

1. Last FAC Rate Billed		\$0.00802
2. KWH Billed at Above Rate	(1)	849,377,751
3. FAC Revenue/(Refund) (L1 x L2)		** 86,812,010
4. KWH Used to Determine Last FAC Rate	(1)	881,749,036
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	881,749,036
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$7,071,627
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$259,617)
9. Total Sales (Page 3)		849,377,751
10. Kentucky Jurisdictional Sales	(1)	849,377,751
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$259,617)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JUNE 2008

			FAC Factor*
Fuel Fm (Fuel Cost Schedule)	\$38,926,824	(+)	\$0.03843
Sales Sm (Sales Schedule)	1,013,034,370		
Fuel (Fb)	\$27,761,435		
Sales (Sb)	1,052,245,498	(-)	\$0.02638
			\$0.01205

Effective Date for Billing AUGUST 2008

Submitted by

(Signature)



ANN WOOD

Title

MANAGER OF ACCOUNTING

Date Submitted

JULY 18, 2008

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JUNE 2008

(A) Company Generation

Coal Burned	(+)	\$21,197,417
Oil Burned	(+)	675,689
Gas Burned	(+)	5,030,920
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	1,436,100
Fuel (Substitute for F.O.)	(-)	(4,724,453)

\$23,615,673

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$16,640,217
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$16,640,217

Subtotal

\$40,255,890

(C) Inter-System Sales

Fuel Costs		\$505,873
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(D) Over or (Under) Recovery from Page 4

823,193

Total Fuel Cost (A + B - C - D)

\$38,926,824

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JUNE 2008

(A)

Generation (Net)	(+)	888,725,942
Purchases	(+)	176,342,253
Inadvertent Interchange In	(+)	5,657,891
		<u>1,070,726,086</u>

(B)

Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	17,589,965
Inadvertent Interchange Out	(+)	119,351
System Losses	(+)	39,982,400
		<u>57,691,716</u>

(C)

Total Sales	(A - B - C)	<u><u>1,013,034,370</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JUNE 2008

1. Last FAC Rate Billed		\$0.00503
2. KWH Billed at Above Rate	(1)	1,013,034,370
3. FAC Revenue/(Refund) (L1 x L2)		** \$5,095,563
4. KWH Used to Determine Last FAC Rate	(1)	849,377,751
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	849,377,751
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$4,272,370
8. Over or (Under) Recovery (L3 - L7)	(1)	\$823,193
9. Total Sales (Page 3)		1,013,034,370
10. Kentucky Jurisdictional Sales	(1)	1,013,034,370
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$823,193

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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AUG 20 2008

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JULY 2008

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	<u>\$34,312,542</u>	=	(+)	<u>\$0.03225</u>
Sales Sm (Sales Schedule)		<u>1,063,819,153</u>			
Fuel (Fb)		<u>\$27,761,435</u>			
	=	<u>1,052,245,498</u>	=	(-)	<u>\$0.02638</u>
Sales (Sb)					<u>\$0.00587</u>

RECEIVED

AUG 20 2008

FINANCIAL ANA

Effective Date for Billing SEPTEMBER 2008

Submitted by

(Signature)

Ann Wood

ANN WOOD

Title

MANAGER OF ACCOUNTING

Date Submitted

AUGUST 20, 2008

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JULY 2008

(A) Company Generation

Coal Burned	(+)	\$23,720,739
Oil Burned	(+)	301,910
Gas Burned	(+)	1,437,244
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	1,970,981
Fuel (Substitute for F.O.)	(-)	(6,675,740)

\$20,755,136

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$14,266,331
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$14,266,331

Subtotal

\$35,021,467

(C) Inter-System Sales

Fuel Costs		\$96,968
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\$96,968

(D) Over or (Under) Recovery from Page 4

611,957

Total Fuel Cost (A + B - C - D)

\$34,312,542
=====

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JULY 2008

(A)

Generation (Net)		(+)	943,990,027
Purchases		(+)	152,286,943
Inadvertent Interchange	In	(+)	6,173,666
			<u>1,102,450,636</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	2,618,849
Inadvertent Interchange	Out	(+)	30,000
System Losses		(+)	35,982,634
			<u>38,631,483</u>

(C)

Total Sales	(A - B - C)		<u>1,063,819,153</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JULY 2008

1. Last FAC Rate Billed		\$0.01205
2. KWH Billed at Above Rate	(1)	1,063,819,153
3. FAC Revenue/(Refund) (L1 x L2)		** \$12,819,021
4. KWH Used to Determine Last FAC Rate	(1)	1,013,034,370
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,013,034,370
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$12,207,064
8. Over or (Under) Recovery (L3 - L7)		\$611,957
9. Total Sales (Page 3)	(1)	1,063,819,153
10. Kentucky Jurisdictional Sales	(1)	1,063,819,153
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$611,957

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended AUGUST 2008

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = \$38,507,736 = (+) \$0.03653

Sales Sm (Sales Schedule) 1,054,149,573

Fuel (Fb) \$27,761,435

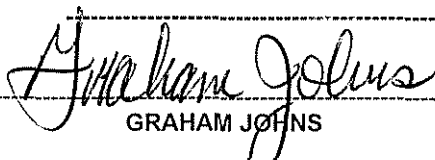
Sales (Sb) = 1,052,245,498 = (-) \$0.02638

\$0.01015

Effective Date for Billing OCTOBER 2008

Submitted by

(Signature)


GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

SEPTEMBER 20, 2008

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended AUGUST 2008

(A) Company Generation

Coal Burned	(+)	\$27,334,431
Oil Burned	(+)	123,760
Gas Burned	(+)	943,949
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	74,305
Fuel (Substitute for F.O.)	(-)	(149,826)

\$28,326,618

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$10,252,756
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$10,252,756

Subtotal

\$38,579,374

(C) Inter-System Sales

Fuel Costs		\$128,398
------------	--	-----------

(D) Over or (Under) Recovery from Page 4

(56,760)

Total Fuel Cost (A + B - C - D)

\$38,507,736

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended AUGUST 2008

(A)

Generation (Net)		(+)	974,982,738
Purchases		(+)	116,917,498
Inadvertent Interchange	In	(+)	6,173,100
			<u>1,098,073,336</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	1,556,901
Inadvertent Interchange	Out	(+)	9,710,973
System Losses		(+)	32,655,889
			<u>43,923,763</u>

(C)

Total Sales	(A - B - C)		<u><u>1,054,149,573</u></u>
-------------	-------------	--	-----------------------------

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended AUGUST 2008

1. Last FAC Rate Billed		\$0.00587
	(1)	
2. KWH Billed at Above Rate		1,054,149,573
3. FAC Revenue/(Refund) (L1 x L2)		** \$6,187,858
	(1)	
4. KWH Used to Determine Last FAC Rate		1,063,819,153
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,063,819,153
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$6,244,618
8. Over or (Under) Recovery (L3 - L7)		(\$56,760)
	(1)	
9. Total Sales (Page 3)		1,054,149,573
	(1)	
10. Kentucky Jurisdictional Sales		1,054,149,573
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$56,760)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended SEPTEMBER 2008

			FAC Factor*
Fuel Fm (Fuel Cost Schedule)	\$36,840,356	(+)	\$0.04084
Sales Sm (Sales Schedule)	902,169,046		
Fuel (Fb)	\$27,761,435		
Sales (Sb)	1,052,245,498	(-)	\$0.02638
			\$0.01446

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FINANCIAL ANA

Effective Date for Billing NOVEMBER 2008

Submitted by

(Signature)

GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

OCTOBER 20, 2008

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended SEPTEMBER 2008

(A) Company Generation

Coal Burned	(+)	\$26,981,385
Oil Burned	(+)	172,788
Gas Burned	(+)	1,127,566
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	549,222
Fuel (Substitute for F.O.)	(-)	(986,307)

\$27,844,653

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$7,601,791
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$7,601,791

Subtotal

\$35,446,445

(C) Inter-System Sales

Fuel Costs		\$148,691
------------	--	-----------

(1,542,602)

(D) Over or (Under) Recovery from Page 4

Total Fuel Cost (A + B - C - D)

\$36,840,356

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended SEPTEMBER 2008

(A)

Generation (Net)		(+)	828,650,055
Purchases		(+)	122,901,211
Inadvertent Interchange	In	(+)	2,953,149
			<u>954,504,415</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	2,365,044
Inadvertent Interchange	Out	(+)	2,481,982
System Losses		(+)	47,488,343
			<u>52,335,369</u>

(C)

Total Sales	(A - B - C)		<u><u>902,169,046</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended SEPTEMBER 2008

1. Last FAC Rate Billed		\$0.01015
2. KWH Billed at Above Rate	(1)	902,169,046
3. FAC Revenue/(Refund) (L1 x L2)		** \$9,157,016
4. KWH Used to Determine Last FAC Rate	(1)	1,054,149,573
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,054,149,573
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$10,699,618
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$1,542,602)
9. Total Sales (Page 3)		902,169,046
10. Kentucky Jurisdictional Sales	(1)	902,169,046
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$1,542,602)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended OCTOBER 2008

			FAC Factor*
Fuel Fm (Fuel Cost Schedule)	\$32,995,274		
-----	=	-----	= (+) \$0.03846
Sales Sm (Sales Schedule)	857,968,686		
Fuel (Fb)	\$27,761,435		
-----	=	-----	= (-) \$0.02638
Sales (Sb)	1,052,245,498		-----
			\$0.01208

Effective Date for Billing DECEMBER 2008

Submitted by

(Signature)


GRAHAM JOHNS

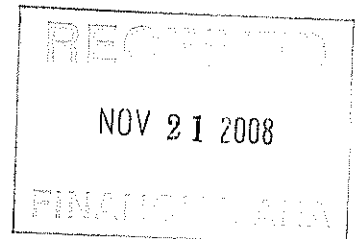
Title

MANAGER OF ACCOUNTING

Date Submitted

NOVEMBER 20, 2008

* (Five decimal places in dollars or three decimal places in cents - normal rounding)



Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended OCTOBER 2008

(A) Company Generation

Coal Burned	(+)	\$22,866,140
Oil Burned	(+)	268,081
Gas Burned	(+)	289,099
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

\$23,423,319

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$8,972,270
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$8,972,270

Subtotal

\$32,395,589

(C) Inter-System Sales

Fuel Costs		\$39,452
------------	--	----------

(D) Over or (Under) Recovery from Page 4

(639,137)

Total Fuel Cost (A + B - C - D)

\$32,995,274
=====

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended OCTOBER 2008

(A)

Generation (Net)	(+)	746,030,366
Purchases	(+)	157,126,849
Inadvertent Interchange In	(+)	4,958,137
		<u>908,115,352</u>

(B)

Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	694,857
Inadvertent Interchange Out	(+)	821,783
System Losses	(+)	48,630,026
		<u>50,146,666</u>

(C)

Total Sales	(A - B - C)	<u><u>857,968,686</u></u>
-------------	-------------	---------------------------

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended OCTOBER 2008

1. Last FAC Rate Billed	\$0.01446
2. KWH Billed at Above Rate (1)	857,968,686
3. FAC Revenue/(Refund) (L1 x L2)	** \$12,406,227
4. KWH Used to Determine Last FAC Rate (1)	902,169,046
5. Non-Jurisdictional KWH (Included in L4)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5) (1)	902,169,046
7. Recoverable FAC Revenue/(Refund) (L1 x L6)	\$13,045,364
8. Over or (Under) Recovery (L3 - L7) (1)	(\$639,137)
9. Total Sales (Page 3)	857,968,686
10. Kentucky Jurisdictional Sales (1)	857,968,686
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)	1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)	(\$639,137)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

epw

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended NOVEMBER 2008

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FAC Factor*

Fuel Fm (Fuel Cost Schedule) = \$35,333,128 = (+) \$0.03428

Sales Sm (Sales Schedule) 1,030,689,945

Fuel (Fb) \$27,761,435

Sales (Sb) = 1,052,245,498 = (-) \$0.02638 \$0.00790

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Effective Date for Billing JANUARY 2009

Submitted by

(Signature)

Graham Johns

GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

DECEMBER 19, 2008

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended NOVEMBER 2008

(A) Company Generation

Coal Burned	(+)	\$26,888,093
Oil Burned	(+)	238,630
Gas Burned	(+)	846,458
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

\$27,973,182

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$9,555,845
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$9,555,845

Subtotal

\$37,529,027

(C) Inter-System Sales

Fuel Costs		\$109,427
------------	--	-----------

(D) Over or (Under) Recovery from Page 4

2,086,473

Total Fuel Cost (A + B - C - D)

\$35,333,128

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended NOVEMBER 2008

(A)

Generation (Net)		(+)	904,491,994
Purchases		(+)	157,279,866
Inadvertent Interchange	In	(+)	2,484,407
			<u>1,064,256,267</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	2,228,843
Inadvertent Interchange	Out	(+)	61,000
System Losses		(+)	31,276,479
			<u>33,566,322</u>

(C)

Total Sales	(A - B - C)		<u>1,030,689,945</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended NOVEMBER 2008

1. Last FAC Rate Billed		\$0.01208
2. KWH Billed at Above Rate	(1)	1,030,689,945
3. FAC Revenue/(Refund) (L1 x L2)		** \$12,450,735
4. KWH Used to Determine Last FAC Rate	(1)	857,968,686
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	857,968,686
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$10,364,262
8. Over or (Under) Recovery (L3 - L7)	(1)	\$2,086,473
9. Total Sales (Page 3)		1,030,689,945
10. Kentucky Jurisdictional Sales	(1)	1,030,689,945
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$2,086,473

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

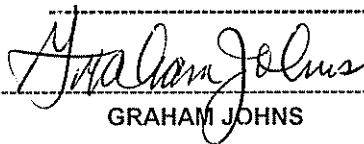
Month Ended DECEMBER 2008

				FAC Factor*
Fuel Fm (Fuel Cost Schedule)	\$43,872,602			
-----	=	-----	= (+)	\$0.03573
Sales Sm (Sales Schedule)	1,228,054,711			
Fuel (Fb)	\$27,761,435			
-----	=	-----	= (-)	\$0.02638
Sales (Sb)	1,052,245,498			\$0.00935

Effective Date for Billing FEBRUARY 2009

Submitted by

(Signature)


GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

JANUARY 20, 2009

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended DECEMBER 2008

(A) Company Generation

Coal Burned	(+)	\$29,639,550
Oil Burned	(+)	108,008
Gas Burned	(+)	1,176,047
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

\$30,923,605

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$14,586,449
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$14,586,449

Subtotal

\$45,510,054

(C) Inter-System Sales

Fuel Costs		\$78,271
------------	--	----------

1,559,181

(D) Over or (Under) Recovery from Page 4

Total Fuel Cost (A + B - C - D)

\$43,872,602
=====

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended DECEMBER 2008

(A)

Generation (Net)		(+)	1,015,585,779
Purchases		(+)	261,413,077
Inadvertent Interchange	In	(+)	3,322,207
			<u>1,280,321,063</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	1,775,605
Inadvertent Interchange	Out	(+)	1,176,230
System Losses		(+)	49,314,517
			<u>52,266,352</u>

(C)

Total Sales	(A - B - C)		<u><u>1,228,054,711</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended DECEMBER 2008

1. Last FAC Rate Billed	\$0.00790
2. KWH Billed at Above Rate (1)	1,228,054,711
3. FAC Revenue/(Refund) (L1 x L2) (1)	** \$9,701,632
4. KWH Used to Determine Last FAC Rate	1,030,689,945
5. Non-Jurisdictional KWH (Included in L4) (1)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	1,030,689,945
7. Recoverable FAC Revenue/(Refund) (L1 x L6)	\$8,142,451
8. Over or (Under) Recovery (L3 - L7) (1)	\$1,559,181
9. Total Sales (Page 3)	1,228,054,711
10. Kentucky Jurisdictional Sales (1)	1,228,054,711
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)	1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)	\$1,559,181

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due